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Wet Gas Flowmetering Guideline

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Wet Gas Flowmetering Guideline

ASME MFC-19G–2008

THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS
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CONTENTS

Foreword v

Standards Committee Roster vi

1 Introduction 1
2 Symbology and Definitions 1
3 Types of Wet Gas Flows 12
4 Flow Pattern 12
5 Flow Pattern Maps 16
6 Meters Used With Wet Gas Flows 18
7 Wet Gas Sampling 57
8 Pressure, Volume, and Temperature (PVT) Phase Property Calculations 58
9 Wet Gas Flowmetering Practical Problems and Recommended Practices 59
10 Uncertainty of a Wet Gas Metering System 72

Figures
4-1 Horizontal Wet Gas Flow Patterns 14
4-2 Vertical Wet Gas Flow Patterns 15
5-1 A Horizontal Flow Pattern Map 17
5-2 General Flow Pattern Map 17
6.1.1-1 Reproduction of Murdock's Two-Phase Flow Orifice Plate Meter Plot 21
6.1.1-2 Wet Gas Flow Venturi Meter Data 22
6.1.1-3 Wet Gas Flow Venturi Meter Data With Separated Pressure 22
6.1.1-4 Gas Flow Venturi Meter Data With Separated Fr_g 22
6.1.1-5 NEL Wet Gas 4-in. Venturi Data for 31 Bar(a), Fr_g = 1.5 24
6.1.1-6 NEL 4-in., Schedule 80, 0.75 Beta Ratio Venturi Meter, Gas-to-Liquid Density Ratio of 0.046, Gas Densiometric Froude Number of 1.5 25
6.1.1-7 NEL 4-in., Schedule 80, 0.75 Beta Ratio Venturi Meter, Gas-to-Liquid Density Ratio of 0.046, Gas Densiometric Froude Number of 2.5 25
6.1.1-8 NEL 4-in., Schedule 80, 0.75 Beta Ratio Venturi Meter, Gas-to-Liquid Density Ratio of 0.046, Gas Densiometric Froude Number of 4.5 26
6.1.1-9 4-in. and 2-in. Venturi Meters With Similar Wet Gas Flows Showing a DP Meter Diameter Effect 26
6.1.2.1-1 NEL/Stewart's Turbine Meter Wet Gas Response for Liquid Mass Fraction of 2% 28
6.1.2.1-2 Ting's Turbine Meter Wet and Dry Gas Flow Rate Results at CEESI 29
6.1.2.1-3 Turbine Meter Wet Gas K-Factor Deviation Results 30
6.1.2.2-1 Washington [25, 26] Field Data for Wet Natural Gas Flow 31
6.1.2.2-2 NEL Nitrogen/Kerosene 30 bar Vortex Shedding Meter Data 32
6.1.2.2-3 NEL Nitrogen/Kerosene Vortex Shedding Meter Data Capped at Maximum Lockhart–Martinelli Parameters Before Data Becomes Erratic 33
6.1.2.2-4 Results of the Linear Fit Wet Gas Correlations Presented in Fig. 6.1.2.1-2 for Known Liquid Flow Rates 33
6.1.2.3-1 NEL 4-in. Coriolis Meter 30 bar Wet Gas Data 35
6.1.2.3-2 NEL 4-in. Coriolis Meter 30 bar Total Mass Flow Rate Wet Gas Data 35
6.1.2.3-3 2-in. Micro Motion Coriolis Flow Meter Wet Gas Test Data 36
6.1.2.3-4 Endress + Hauser Coriolis Flow Meter, $X_{LM} < 0.035$ 37
6.1.2.3-5 Micro Motion Coriolis Meter, $X_{LM} < 0.035$ 37
6.1.2.4-1 JIP Four Path Ultrasonic Meter Wet Gas Results 39
6.1.2.4-2 Gas Flow Error of a 6-in., Four-Path Ultrasonic Meter With Wet Gas Flow at 50 bar (Superficial Velocity in m/s) 39

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6.1.2.4-3 6-in. Two-Path Ultrasonic Flowmeter Wet Gas Overrreading Vs. LVF% 40
6.1.2.4-4 6-in. Clamp-On Ultrasonic Gas Meter Wet Gas Flow Performance 41
6.1.4.1 Separator Vessel That Separates Gas, Oil, and Water 44
6.1.4.2-1 Schematic Diagram of a Throttling Calorimeter 45
6.1.4.2-2 Mollier Diagram Sketch for Wet Steam With Throttling Process Shown 45
6.1.4.3 Tracer Dilution Method Being Applied Across a Venturi Meter 47
6.2 Jamieson's Multiphase Flow Triangle 50
6.2.2 4-in., 0.4 Beta Ratio Venturi Meter Pressure Loss Ratio Vs. Lockhart–Martinelli Parameters at 45 bar 53
6.4 Schematic of a Generic Multi-Wet Gas/Multiphase Flow Satellite Well Tie-Back to an Offshore Platform 56
9.1-1 Hydrate Blockage in a Section of Pipe 60
9.1-2 Pressure–Temperature Phase Boundary Conditions for Methane Hydrate 62
9.1-3 Cross-Sectional View of Hydrates in a Flow Stream 62
9.1-4 Orifice Plate Removed From a Coal Bed Methane Wet Gas Flow After Three Months' Service 63
9.1-5 Sample of a Scale Taken From a Wet Gas Meter 64
9.1-6 Wet Gas Flow Scale Buildup Around a DP-Based Wet Gas Meter 64
9.1-7 Wet Gas Flow Meter After Scale Removed 65
9.1-8 Salts Built Up in Natural Gas Production Line 66
9.1-9 Orifice Plate Buckled by a Slug Strike While in Wet Gas Service 68
9.1-10 Example of Poor Level Control in Three-Phase Separator, Leading to Water in Oil Leg 68
9.1-11 PDO Wet Gas Venturi Meter With Frost and Frost Clear Sections Showing Thermodynamic Effects as Significant 72

Table

10 Conversion Factor for Uncertainty at Different Confidence Levels 73

Nonmandatory Appendices

A Details Involving the Definition of Terms 75
B Difference Between the Gas Volume Fraction and the Gas to Total Volume Ratio Per Unit Length of Pipe in Steady Flow 85
C Incompatibility of Different Suggested Wet Gas Definitions 89
D Equations and Graphs for Conversions of Wet Gas Flow Parameters 92
E API Wet Gas Definitions 104
F Wet Gas Flow Condition Sample Calculations 107
G Differential Pressure Meter Wet Gas Correlations 136
H Origins of the Existing Wet Gas Flow DP Meter Correlations 158
I Throttling Calorimeter Worked Example 204
J Details of Generic Wet Gas Flow Metering Concepts 206
K Available Published and Presented Information on Marketed Wet Gas Meters for the Oil and Gas Industry 215
L Technical Details of Wet Gas Flowmeter Prototype Designs 224
M Oil and Gas Industry-Based Multiphase Meters and Phase Fraction Devices Used for Wet Gas Metering 236
N Wet Gas Flowmetering Uncertainty 241
O Practical Issues Regarding Metering Stream Flow 248
P Bibliography 260

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