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Hydraulic machines - Acceptance tests of small hydroelectric installations (IEC 62006:2010 (EQV))

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NORME EUROPÉENNE

EUROPÄISCHE NORM

EN 62006

February 2011

ICS 27.140

English version

Hydraulic machines - Acceptance tests of small hydroelectric installations
(IEC 62006:2010)

Machines hydrauliques - Essais de réception des petits aménagements hydroélectriques (CEI 62006:2010)

Hydraulische Maschinen - Abnahmemessungen an Kleinwasserkraft-Anlagen (IEC 62006:2010)

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Foreword

The text of document 4/254/FDIS, future edition 1 of IEC 62006, prepared by IEC TC 4, Hydraulic turbines, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 62006 on 2011-01-02.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN and CENELEC shall not be held responsible for identifying any or all such patent rights.

The following dates were fixed:

– latest date by which the EN has to be implemented at national level by publication of an identical national standard or by endorsement	(dop)	2011-10-02
– latest date by which the national standards conflicting with the EN have to be withdrawn	(dow)	2014-01-02

Annex ZA has been added by CENELEC.

Endorsement notice

The text of the International Standard IEC 62006:2010 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60994	NOTE	Harmonized as EN 60994.
IEC 61116	NOTE	Harmonized as EN 61116.
IEC 61260	NOTE	Harmonized as EN 61260.
ISO 4373	NOTE	Harmonized as EN ISO 4373.
ISO 5167 series	NOTE	Harmonized in EN ISO 5167 series (not modified)

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Annex ZA
(normative)

Normative references to international publications with their corresponding European publications

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

Publication	Year	Title	EN/HD	Year
IEC 60041	1991	Field acceptance tests to determine the hydraulic performance of hydraulic turbines, storage pumps and pump-turbines	EN 60041	1994
IEC 60193	-	Hydraulic turbines, storage pumps and pump-turbines - Model acceptance tests	EN 60193	-
IEC 60308	-	Hydraulic turbines - Testing of control systems	EN 60308	-
IEC 60609	Series	Hydraulic turbines, storage pumps and pump-turbines - Cavitation pitting evaluation	EN 60609	Series
IEC 60651	-	Sound level meters	EN 60651	-
IEC 61362	-	Guide to specification of hydraulic turbine control systems	EN 61362	-
ISO 1680	-	Acoustics - Test code for the measurement of airborne noise emitted by rotating electrical machines	EN ISO 1680	-
ISO 1940-1	2003	Mechanical vibration - Balance quality requirements for rotors in a constant (rigid) state - Part 1: Specification and verification of balance tolerances	-	-
ISO 3746	-	Acoustics - Determination of sound power levels of noise sources using sound pressure - Survey method using an enveloping measurement surface over a reflecting plane	EN ISO 3746	-
ISO 4412	Series	Hydraulic fluid power - Test code for determination of airborne noise levels	-	-
ISO 5168	-	Measurement of fluid flow - Estimation of uncertainly of a flow-rate measurement	-	-
ISO 7919-5	-	Mechanical vibration - Evaluation of machine vibration by measurements on rotating shafts - Part 5: Machine sets in hydraulic power generating and pumping plants	-	-
ISO 10816-3	-	Mechanical vibration - Evaluation of machine vibration by measurements on non-rotating parts - Part 3: Industrial machines with nominal power above 15 kW and nominal speeds between 120 r/min and 15 000 r/min when measured in situ	-	-

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Publication	Year	Title	EN/HD	Year
ANSI/IEEE 810	-	Hydraulic Turbine and Generator Integrally Forged Shaft Couplings and Shaft Runout Tolerances	-	-

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CONTENTS

FOREWORD 7
1 Scope 9
2 Normative references 9
3 Terms, definitions and schematic layout 10
3.1 Terms and definitions 10
3.2 Schematic layout of a hydroelectric installation 10
4 Nature and extent of guarantees 11
4.1 Grouping of classes A, B, C 11
4.1.1 General 11
4.1.2 Contract conditions 13
4.2 Scope of performance guarantee 13
4.2.1 General 13
4.2.2 Class A: Maximum power output 13
4.2.3 Class B: Index test 13
4.2.4 Class C: Turbine efficiency 13
4.2.5 Interpretation of losses 13
4.3 Scope of tests 14
4.3.1 Safety tests 14
4.3.2 Trial run and reliability tests 14
4.3.3 Performance test 14
4.4 Aptitude 15
4.5 Warranty 15
5 Safety tests (commissioning) 16
5.1 Pre-start tests 16
5.2 Closing devices 16
5.2.1 General 16
5.2.2 Intake gate or valve 17
5.2.3 Turbine inlet valve 17
5.2.4 Guide vanes (Francis and Kaplan turbines) 17
5.2.5 Needle valve and deflector (Pelton and Turgo turbines) 18
5.3 First run operation and control 19
5.4 Bearing run at rated speed 19
5.5 Emergency shutdown (no load) 20
5.6 Electrical protection 20
5.7 Overspeed test 21
5.8 Runaway test 21
5.9 Overpressure, emergency trip and load rejection tests 22
5.9.1 General conditions 22
5.9.2 Testing the guide vanes or needle valves 23
5.9.3 Testing the turbine inlet valve 23
5.9.4 Testing the pressure relief valve 23
5.9.5 Pressure rise 23
5.10 Measured quantities 25
5.10.1 Pressure 25
5.10.2 Speed 25
5.10.3 Control components 25

This is a free page sample. Access the full version online.

6 Trial operating and reliability tests (commissioning) ... 25
6.1 General ... 25
6.2 Temperature stability of rotating parts ... 25
6.2.1 General ... 25
6.2.2 Temperature guarantees ... 26
6.3 Speed controller system ... 26
6.3.1 General ... 26
6.3.2 Unit operating without regulation ... 26
6.3.3 Unit operating with a speed governor ... 27
6.3.4 Unit operating with a voltage governor ... 28
6.3.5 Unit operating with a controller ... 28
6.3.6 Measurements when testing the control system ... 28
6.4 Control of cam correlation ... 29
7 Performance guarantees and tests ... 29
7.1 General ... 29
7.2 Maximum generator (transformer) power output as a function of net head ... 30
7.2.1 Guarantee ... 30
7.2.2 Instrumentation ... 30
7.3 Index test ... 30
7.3.1 General ... 30
7.3.2 Index discharge measurement ... 31
7.3.3 Shape control ... 31
7.3.4 Index plant efficiency ... 32
7.3.5 Optimizing cam correlation ... 33
7.4 Turbine efficiency ... 33
7.4.1 Efficiency test by absolute discharge measurement ... 33
7.4.2 Efficiency test by thermodynamic method ... 34
7.5 Correcting the efficiency using the model curve ... 34
8 Computation of results and comparison to the guarantee ... 36
8.1 General ... 36
8.1.1 Site data ... 36
8.1.2 Measured values (readings) ... 36
8.1.3 Scale effect due to water temperature ... 37
8.1.4 Shifting of the plant characteristic ... 37
8.2 Power output ... 37
8.2.1 Plant power output measurement ... 37
8.2.2 Generator power output measurement ... 38
8.2.3 Turbine power output measurement ... 38
8.3 Relative turbine efficiency (index test) ... 38
8.3.1 General ... 38
8.3.2 Relative discharge ... 38
8.3.3 Guarantee of the shape of the plant characteristics ... 39
8.3.4 Relative index plant efficiency ... 40
8.4 Absolute turbine efficiency ... 40
8.4.1 General ... 40
8.4.2 Absolute discharge ... 40
8.4.3 Guarantee of the plant efficiency and comparison to the results ... 40
9 Error analysis ... 40

This is a free page sample. Access the full version online.

9.1 General ... 40
9.2 Estimation of systematic (bias) uncertainties ... 41
9.2.1 General ... 41
9.2.2 Typical systematic uncertainties ... 41
9.2.3 Systematic uncertainty for turbines used to indicate discharge ... 42
9.3 Estimation of random (precision) uncertainties ... 42
9.3.1 Measurement at a single operation point ... 42
9.3.2 Measurement over a range of operating condition ... 44
9.4 Evaluation of the uncertainties ... 45
9.4.1 General ... 45
9.4.2 Head ... 45
9.4.3 Power output ... 47
9.4.4 Index test measurement ... 49
9.4.5 Efficiency test by absolute discharge measurement ... 51
9.4.6 Efficiency test by the thermodynamic method ... 51
10 Other guarantees ... 51
10.1 Cavitation ... 51
10.1.1 General ... 51
10.1.2 Measurement methods ... 52
10.1.3 Comparison with specified guarantees ... 52
10.2 Noise ... 53
10.2.1 General ... 53
10.2.2 Measurement methods ... 53
10.2.3 Comparison with specified guarantees ... 54
10.3 Vibration ... 54
10.3.1 General ... 54
10.3.2 Measurements and measurement methods ... 54
10.3.3 Comparison with specified guarantees ... 55
Annex A (normative) Terms, definitions, symbols and units ... 56
Annex B (normative) Head definition ... 64
Annex C (normative) Method of speed measurements ... 77
Annex D (normative) Power output measurement ... 78
Annex E (normative) Methods of discharge measurement ... 82
Annex F (informative) Plant condition ... 95
Annex G (informative) Commissioning ... 97
Annex H (informative) Performance test efficiency calculation ... 99
Annex I (informative) Cam correlation test ... 106
Bibliography ... 109

Figure 1 – Schematic layout of a hydroelectric installation (water to wire system) ... 11
Figure 2 – Warranty period ... 16
Figure 3 – Vanes and blades servomotors force measurements (Kaplan on line) ... 17
Figure 4 – Evaluation of the guide vane (GV) closing characteristic ... 18
Figure 5 – Needle servomotor force ... 18
Figure 6 – Automatic start – Synchronization – No load test (Kaplan turbine) ... 19
Figure 7 – Emergency shutdown from no load test (Kaplan turbine) ... 20

This is a free page sample. Access the full version online.

Figure 8 – Runaway test (Kaplan turbine) 21
Figure 9 – Emergency shutdown due to an electrical fault 22
Figure 10 – Emergency shutdown due to a mechanical fault 23
Figure 11 – Emergency shutdown due to the governor failure 24
Figure 12 – Evaluation of the maximum overpressure 24
Figure 13 – Temperature stability, recording at no load up to stable conditions 26
Figure 14 – Speed governor check at no load 27
Figure 15 – Maximum power output: procedure to compare measured power output at actual net head to the guarantee 30
Figure 16 – Comparison of the shape of the turbine characteristic to the guarantee 32
Figure 17 – Example of an optimized switch band for 1 and 2 turbine operation 33
Figure 18 – Efficiency test: procedure to compare guaranteed turbine efficiency to the prototype measurement results, including the overall uncertainties 34
Figure 19 – Hill chart – Showing head loss examples with one and two units in operation using the same penstock 35
Figure 20 – Shifting of the performance curves 37
Figure 21 – Variation of factor k and exponent x on turbine index efficiency 39
Figure 22 – Random uncertainties of a single operation point, example for penstock pressure variation and fluctuation 43
Figure 23 – Detection of outlier errors: example to find out offset and reading errors by plotting in linear and logarithmic form with the same data 44
Figure 24 – Example of scattered points with function of second order 44
Figure 25 – Scattered points smoothed by individual fitting on adjacent sections 45
Figure 26 – Overall uncertainty of head for free water level for low head turbines 46
Figure 27 – Overall uncertainty of head in a closed conduit 47
Figure 28 – Estimated overall uncertainties of the discharge by index measurement versus full scale differential pressure 50
Figure 29 – Operation range and cavitation limits 52
Figure A.1 – Transient pressure fluctuation at the turbine high pressure reference section, when a specified load is suddenly rejected 61
Figure A.2 – Transient pressure fluctuation at the turbine high pressure reference section, when a specified load is suddenly accepted 62
Figure B.1 – High pressure reference and measuring sections 65
Figure B.2 – Measuring section at tail water 66
Figure B.3 – Measuring section at draft tube 66
Figure B.4 – Definition of measuring sections 67
Figure B.5 – Kaplan turbine with horizontal shaft 68
Figure B.6 – Kaplan turbine with vertical shaft 68
Figure B.7 – Francis open flume turbine with vertical shaft 69
Figure B.8 – Francis turbine with horizontal shaft 69
Figure B.9 – Francis turbine with vertical shaft, with stagnation probe 70
Figure B.10 – Francis turbine with horizontal shaft with pressure on suction side 70
Figure B.11 – Pelton turbine with horizontal shaft 71
Figure B.12 – Pelton turbine with vertical shaft 71
Figure B.13 – Turgo turbine with horizontal shaft 72
Figure B.14 – Turgo turbine with vertical shaft 72

This is a free page sample. Access the full version online.

Figure B.15 – Crossflow turbine with horizontal shaft, with draft tube 73
Figure B.16 – Crossflow turbine with horizontal shaft, without draft tube 73
Figure B.17 – Specifications for static pressure taps 74
Figure B.18 – Example: discharge versus guide vane opening 76
Figure C.1 – Overspeed and runaway 77
Figure D.1 – Typical losses of a synchronous generator 79
Figure D.2 – Asynchronous generator: typical power factor and slip factor 80
Figure D.3 – Power measurement using the two wattmeter method 80
Figure D.4 – Power measurement using the three wattmeter method 81
Figure E.1 – Typical arrangements of acoustic transducers 84
Figure E.2 – Arrangement for pressure time method 85
Figure E.3 – Example of pressure-time diagram for a uniform conduit 86
Figure E.4 – Example of pressure-time diagram for a non-uniform conduit 86
Figure E.5 – Example of pressure-time diagram for a combination of uniform and non-uniform conduits between several sections 87
Figure E.6 – Location of taps for differential pressure method of discharge measurement 93
Figure E.7 – Location of taps for differential pressure measurement of discharge in a bulb turbine 93
Figure E.8 – Location of taps for Winter-Kennedy method of discharge measurement through a turbine equipped with a steel spiral case 94
Figure H.1 – Comparison of measured index efficiency with the guaranteed values 105
Figure I.1 – Index measurement to optimize the efficiency 107
Figure I.2 – Two dimensional cam correlation 108

Table 1 – Scope of classes A, B, and C 12
Table 2 – Maximum runaway speeds (n_{run}) expressed as a percentage of rated speed 21
Table 3 – Performance test parameters 29
Table 4 – Index discharge measurement methods 31
Table 5 – Site data 36
Table 6 – Systematic uncertainties at full load 41
Table 7 – Systematic uncertainties of discharge versus turbine opening 42
Table 8 – Overall uncertainties of the shape of turbine characteristics with respect to the guaranteed efficiency 49
Table 9 – Data used in Figure 28 51
Table 10 – Limits for cavitation damage 53
Table A.1 – Density of water 62
Table E.1 – Selection of flow measurement method 82
Table E.2 – Evaluation of the penstock factor with estimation of the systematic uncertainty 91
Table H.1 – Plant index efficiency guarantee 99
Table H.2 – Transformer data 100
Table H.3 – Data measurements (not all tests included) 101
Table H.4 – Calculation of results 102

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

HYDRAULIC MACHINES – ACCEPTANCE TESTS OF SMALL HYDROELECTRIC INSTALLATIONS

FOREWORD

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International Standard IEC 62006 has been prepared by IEC technical committee 4: Hydraulic turbines.

The text of this standard is based on the following documents:

FDIS	Report on voting
4/254/FDIS	4/257/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

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HYDRAULIC MACHINES – ACCEPTANCE TESTS OF SMALL HYDROELECTRIC INSTALLATIONS

1 Scope

This International Standard defines the test, the measuring methods and the contractual guarantee conditions for field acceptance tests of the generating machinery in small hydroelectric power installations. It applies to installations containing impulse or reaction turbines with unit power up to about 15 MW and reference diameter of about 3 m. The driven generator can be of synchronous or asynchronous type.

This International Standard contains information about most of the tests required for acceptance of the hydraulic turbine such as safety approval tests, trial operating and reliability tests, as well for verification of cavitation, noise and vibration conditions, if required.

This standard represents the typical methods used on smaller hydroelectric installations, and is divided into three classes as follows (see Table 1 for more detail):

Class A	Normal test program (panel measurement) To determine the maximum power output of the installation.	**Default**
Class B	Extended test program To determine the performance characteristics of the installation.	**Recommended**
Class C	Comprehensive test program To determine the absolute efficiency of the installation.	**Optional**

NOTE All classes contain safety tests, trial operating tests, and reliability tests.

This standard gives all necessary references for the contract in order to execute the test, evaluate, calculate and compare the result to the guarantee for all the classes A, B and C.

The manufacturer or consulting engineer is responsible for ensuring that standardized connections are installed for performing these tests. This standard does not cover the structural details of a hydroelectric installation or its component parts.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60041:1991, *Field acceptance tests to determine the hydraulic performance of hydraulic turbines, storage pumps and pump turbines*

IEC 60193, *Hydraulic turbines, storage pumps and pump-turbines – Model acceptance tests*

IEC 60308, *Hydraulic turbines – Testing of control systems*

IEC 60609 (all parts), *Hydraulic turbines, storage pumps and pump-turbines – Cavitation pitting evaluation*

IEC 60651, *Specification for sound level meters*

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